

April 26, 2022

Mr. James P. Griffin Chair Public Utilities Commission Kekuanao'a Building, Room 103 465 South King Street Honolulu, HI 96813

Subject: Monthly Financial Report for March 2022, pursuant to General Order

No. 7, Rule 2.3(h)

Dear Mr. Griffin:

Enclosed you will find KIUC's Monthly Financial Report for March 2022. If you have any questions please call me at (808) 246-8278.

Very truly yours,

Karissa Jonas

Financial Vice President & CFO

Enclosures

cc: Division of Consumer Advocacy

			ACCUMULA	TED TOTALS	INCREASE/ DECREASE		
		TOTAL FOR	TO-DATE	SAME PERIOD	ACCUMULATED		
ACCT. NO.	ACCOUNT TITLE	THIS MONTH	THIS YEAR	LAST YEAR	TOTALS		
<u>/1001.110.</u>	AGGGGIT TITEL	THIS WOITH	THIO TEXT	<u>LAGI ILAIR</u>	TOTALO		
440-456	UTILITY OPERATING INCOME	\$ 13,045,176	\$ 39,190,235	\$ 34,991,514	\$ 4,198,722		
500-935	OPERATION & MAINTENANCE EXPENSES	10,628,061	31,051,315	26,330,339	(4,720,976)		
403	DEPRECIATION EXPENSES	1,126,934	3,382,697	3,216,964	(165,733)		
404	AMORTIZATION OF UTILITY PLANT	182,849	548,546	548,546	-		
408	TAXES OTHER THAN INCOME TAXES	1,093,940	3,286,095	2,939,888	(346,207)		
409	INCOME TAXES	-	-	-	-		
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	-		
	TOTAL OPERATING EXPENSES	13,031,783	38,268,652	33,035,736	(5,232,915)		
	TOTAL OPERATING INCOME	13,393	921,583	1,955,777	(1,034,194)		
		·	•				
415-416	INCOME FROM MDSE, JOBBING (NET)	(387)	14,338	18,172	3,835		
418	INCOME (LOSS) FROM KRS1 / KRS2H	4,377	(169,351)	(461,774)	(292,423)		
418	MISC. NON-OPÉRATING INCOME	8,327	24,977	24,523	(454)		
419	INTEREST & DIVIDEND INCOME	78,743	223,184	365,635	142,451		
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	-	-	-	-		
421	LIQUIDATED DAMAGES	-	-	-	-		
424	CAPITAL CREDITS & PATRONAGE	-	-	-	-		
	TOTAL OTHER INCOME	91,059	93,148	(53,443)	(146,591)		
426	MISCELLANEOUS INCOME DEDUCTIONS	1,800	37,909	24,747	(13,162)		
	TOTAL MISC. INCOME DEDUCTIONS	1,800	37,909	24,747	(13,162)		
		1,000	51,000	,	(,)		
427	INTEREST ON LONG-TERM DEBT	547,418	1,621,563	1,601,480	(20,083)		
428	AMORT, OF DEBT DISCOUNT & EXPENSE	-	-	-	-		
431	OTHER INTEREST EXPENSE	_	_	_	_		
	TOTAL INTEREST CHARGES	547,418	1,621,563	1,601,480	(20,083)		
	NET INCOME	\$ (444,765)	\$ (644,740)	\$ 276,107	\$ (920,847)		
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March 2022

ACCUMULATED TOTALS

ACCT. NO.	ACCOUNT TITLE	12 MONTHS TO DATE	SAME PERIOD LAST YEAR	(INCREASE)/ DECREASE <u>AMOUNT</u>	PERCENT
440-456	UTILITY OPERATING INCOME	\$ 162,986,176	\$ 143,338,954	\$ 19,647,222	13.71%
401-402	OPERATION & MAINTENANCE EXPENSES	121,534,708	103,426,747	(18,107,961)	-17.51%
403	DEPRECIATION EXPENSES	13,430,426	12,629,169	(801,257)	-6.34%
404	AMORTIZATION OF UTILITY PLANT	2,194,182	2,194,182	<u>-</u>	0.00%
408	TAXES OTHER THAN INCOME TAXES	13,692,982	12,073,960	(1,619,021)	-13.41%
409	INCOME TAXES	-	_	-	0.00%
409	PROV. FOR DEFERRED INCOME TAXES	-	-	-	0.00%
	TOTAL OPERATING EXPENSES	150,852,298	130,324,059	(20,528,240)	-15.75%
	TOTAL OPERATING INCOME	12,133,878	13,014,895	(881,017)	-6.77%
415-416	INCOME FROM MDSE, JOBBING (NET)	(22,786)	69,169	91,955	132.94%
418	INCOME (LOSS) FROM KRS1 / KRS2H	(1,020,071)	(1,183,831)	(163,761)	13.83%
418	MISC. NON-OPÉRATING INCOME	2,979,541	89,823	(2,889,717)	-3217.12%
419	INTEREST & DIVIDEND INCOME	1,207,924	1,601,103	393,179	24.56%
421	INCOME (LOSS) ON DISPOSITION OF PROPERTY	_	81,520	81,520	100.00%
421	LIQUIDATED DAMAGES	_	17,700	17,700	100.00%
424	CAPITAL CREDITS & PATRONAGE	235,429	250,861	15,432	6.15%
	TOTAL OTHER INCOME	3,380,035	926,345	(2,453,690)	-264.88%
426	MISCELLANEOUS INCOME DEDUCTIONS	1,563,962	46,237	1,517,725	3282.49%
	TOTAL MISC. INCOME DEDUCTIONS	1,563,962	46,237	1,517,725	3282.49%
427	INTEREST ON LONG-TERM DEBT	6,589,937	6,389,415	200,522	3.14%
428	AMORT. OF DEBT DISCOUNT & EXPENSE	- · · · · · · · · · · · · · · · · · · ·	<u>-</u>	· -	0.00%
431	OTHER INTEREST EXPENSE	_	_	-	0.00%
	TOTAL INTEREST CHARGES	6,589,937	6,389,415	200,522	3.14%
	NET INCOME	\$ 7,360,015	\$ 7,505,588	\$ (145,573)	-1.94%

ACCT. NO.	ACCOUNT TITLE		OTAL FOR		ME MONTH		ACCUMULATED FOR THIS YEAR	SA	TOTALS ME PERIOD AST YEAR		NC/(DEC) CUMULATED TOTALS
	·										
	OPERATING REVENUES										
441.00	IRRIGATION SALES	\$	81,047	\$	1,670	\$	155,314	\$	40,108	\$	115,206
440.00	RESIDENTIAL SALES	Ψ	5,884,508	•	5,168,977	Ψ.	16,930,469	•	14,857,939	Ψ	2,072,530
442.02	GENERAL LIGHT & POWER G		2,075,557		1,681,963		5,838,022		4,748,140		1,089,882
442.03	GENERAL LIGHT & POWER J		1,508,578		1,243,413		4,260,062		3,598,601		661,461
444.00	PUBLIC ST. LIGHTING SALES		58,113		56,959		173,962		169,636		4,326
440.00	ELECTRIC SERVICE TO EMPLOYEES		-		,		-		-		-,
443.01	LARGE POWER SALES P		2,971,035		2,410,523		8,531,572		6,938,641		1,592,931
443.02	LARGE POWER SALES L		1,218,641		865,014		3,446,456		2,513,721		932,734
	TOTAL ELECTRIC SALES		13,797,479		11,428,518		39,335,856		32,866,786		6,469,070
	OTHER OPERATING REVENUES:		, ,		, ,		, ,				
451.00	MISC. SERVICE REVENUES		35,891		28,915		104,207		83,699		20,507
454.00	RENT FROM PROPERTY		5,545		1,251		7,829		3,510		4,319
456.00	OTHER ELECTRIC REVENUES		(793,739)		(2,943)		(257,657)		2,037,518		(2,295,174)
	TOTAL OTHER REVENUES		(752,303)		27,223		(145,621)		2,124,727		(2,270,348)
			, ,				,				,
	TOTAL OPERATING REVENUES	\$	13,045,176	\$	11,455,741	\$	39,190,235	\$	34,991,514	\$	4,198,722
											_
	ANALYSIS OF OPERATING EXPENSES										
500	Operations - Supervsion & Engineering	\$	66,115	\$	69,125	\$	203,844	\$	214,022	\$	(10,178)
502	Operations - Steam Expenses		77,198		87,851		232,776		273,146		(40,370)
506	Operations - Misc Steam Power Expenses		394		_		394		70		324
510	Maintenance Supervision & Engineering		_		_		-		_		_
511	Maintenance of Structures		15,330		13,010		33,323		32,540		782
512	Maintenance of Boiler Plant		4,264		_		12,830		_		12,830
513	Maintenance of Electric Plant		-		_		-		-		-
536	Water for Power		6,099		10,709		23,880		35,262		(11,382)
542	Maintenance of Structures-Water		-		-		-		-		-
543	Maint of Reservoirs, Dams, Waterways		69,239		10,917		69,239		20,425		48,814
544	Maintenance of Electric Plant - Hydropower		=		-		523		235		289
546	Operations - Supervsion & Engineering		51,575		46,362		157,698		145,714		11,984
547	Operations - Fuel		3,143,067		2,089,791		8,279,514		5,075,969		3,203,545
548	Operations - Generation Expenses		232,471		214,359		735,135		664,076		71,059
549	Operations - Misc. Other Power Generation		69,902		139,069		155,662		238,312		(82,650)
550	Operations - Rents		-		-		-		-		-
551	Maintenance Supervision & Engineering		45,081		41,743		142,282		130,631		11,651
552	Maintenance of Structures		5,748		7,585		17,391		25,750		(8,359)
553	Maint. Of Gen and Electrical Equipment		467,413		394,054		1,300,580		1,164,642		135,938
554	Maint of Misc Other Power Generation Plant		-		-		-		-		-
555	Operations - Purchased Power		4,238,068		3,726,003		11,827,577		10,506,582		1,320,995
556	Operations - System Control & Load Dispatching		6,005		-		6,005		-		6,005
557	Operations - Other Expenses		-		-		-		-		-
560	Operations Supervision & Engineering		-				-				-
562	Operations - Station Expenses		12,739		29,945		41,146		53,952		(12,806)
563	Operations - Overhead Line Expenses		89		179		4,139		268		3,871
566	Operations - Misc. Transmission Expenses		17,866		21,599		46,457		47,121		(665)
567	Operations - Rents		4,391		4,391		49,791		4,391		45,400
568	Maintenance Supervision & Engineering		-		-		-		- 00.40:		-
570	Maintenance of Station Equipment		20,080		21,333		81,731		62,494		19,236
571 570	Maintenance of Overhead Lines		47,650		40,008		142,950		118,908		24,042
573	Maintenance of Misc. Transmission Plant		-		-		=		-		=

ACCT. NO.	ACCOUNT TITLE	TOTAL FOR THIS MONTH	SAME MONTH LAST YEAR	ACCUMULA FOR THIS YEAR	TED TOTALS SAME PERIOD A LAST YEAR	INC/(DEC) CCUMULATED TOTALS
500	Operations Communica & Engineering	12 244	4.046	20,454	44 40E	24.057
580 582	Operations - Supervision & Engineering Operations - Station Expenses	13,244 16,208	4,016 28,050	36,451 43,047	11,495 60,600	24,957 (17,553)
583	Operations - Overhead Line Expenses	119	4,159	1,629	6,154	(4,525)
584	Operations - Overhead Line Expenses Operations - Underground Line Expenses	119	658	8,421	4,124	4,297
586	Operations - Onderground Line Expenses Operations - Meter Expense	46,053	38,485	108,720	115,347	(6,626)
588	Operations - Misc. Distribution Expenses	60,784	74,538	161,343	186,143	(24,800)
589	Operations - Rents	3,479	3,479	8,044	3,684	4,360
590	Maintenance Supervision & Engineering	8,245	19,974	37,935	58,981	(21,046)
591	Maintenance of Structures	5,210	-	-	-	(21,010)
592	Maintenance of Station Equipment	26,532	66,465	85,801	119,866	(34,065)
593	Maintenance of Overhead Lines	264,058	309,059	836,775	885,871	(49,096)
594	Maintenance of Underground Lines	60,251	36,530	134,751	106,306	28,445
595	Maintenance of Line Transformers	-	-	-	-	-
596	Maint. of Street Lighting & Signal Systems	1,091	192	2,240	1,627	614
597	Maintenance of Meters	220	1,000	9,300	2,350	6,950
901	Operations - Member Service Supervision	30,893	28,406	92,027	84,621	7,406
902	Operations - Meter Reading Expenses	14,316	33,000	43,981	84,527	(40,545)
903	Operations - Member Records & Collection Exp.	135,912	122,123	381,392	356,579	24,813
904	Operations - Uncollectible Accounts	12,828	11,749	39,489	35,669	3,820
907	Operations - Member Services - Supervision	_	-	-	_	-
908	Operations - Member Services - Energy Services	25,165	13,163	50,121	36,901	13,220
909	Operations - Informational & Instructional Advert. Exp.	6,793	6,640	15,439	13,786	1,654
910	Operations - Misc. Member Svc & Infor. Exp.	-	-	-	-	-
911	Operations - Sales - Supervision	-	-	-	-	=
920	Operations - Admiinistrative & General Salaries	653,427	649,493	2,019,860	1,958,946	60,914
921	Operations - Office Supplies and Expense	54,606	56,618	149,859	150,205	(346)
923	Operations - Outside Service Employed	153,849	188,159	1,955,202	1,845,180	110,022
924	Operations - Property Insurance	89,721	105,391	269,163	316,174	(47,011)
928	Operations - Regulatory Commission Expense	94,798	105,832	275,415	283,247	(7,832)
930	Operations - General Advertising Expenses	53,185	40,090	139,868	142,655	(2,787)
931	Operations - Rents	118,426	118,426	355,277	355,277	-
935	Maintenance of General Plant	83,074	130,606	224,898	289,514	(64,616)
	TOTAL OPERATING EXPENSES:	10,628,061	9,164,334	31,051,315	26,330,339	4,720,976
	TOTAL OPERATION EVERYORS	0.500.700	0.074.050	07.040.707	00.040.400	4 CEZ CZ4
	TOTAL MAINTENANCE EXPENSES:	9,509,786	8,071,858	27,918,767	23,310,199	4,657,671
	TOTAL MAINTENANCE EXPENSES:	1,118,275	1,092,477	3,132,547	3,020,140	63,305

	TOTAL CO	<u>ONSUMERS</u>	TOTAL	METERS	TOTAL K	(WH SALES
		SAME MONTH	I	SAME MONTH	l	ACCUMULATED
ACCOUNT TITLE	THIS MONTH	LAST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	THIS YEAR
RESIDENTIAL SALES "D"	29,895	29,748	29,895	29,748	15,377,350	44,415,017
GENERAL LIGHT & POWER "G"	4,651	4,589	4,651	4,589	5,281,281	14,869,456
GENERAL LIGHT & POWER "J"	293	293	293	293	4,125,661	11,670,588
LARGE POWER SALES "P"	107	102	107	102	8,309,857	24,233,810
LARGE POWER SALES "L"	15	14	15	14	3,608,140	10,166,640
IRRIGATION SALES	2	3	2	3	291,138	588,390
PUBLIC ST. LIGHTING SALES "SL"	3,772	3,766	3,772	3,766	63,667	191,052
ELECTRIC SERVICE TO EMPLOYEES	0	0	0	0	0	0
TOTALS	38,735	38,515	38,735	38,515	37,057,094	106,134,953
				M PEAK		
				LAST YEAR		
KWH USED - NO CHARGE		XXXXXXXXX		XXXXXXXXX	-, -	676,200
KWH LOST - UNACCOUNTED				XXXXXXXXX	-, - , -	5,504,733
KWH - NET TO SYSTEM				XXXXXXXXX	-, - ,	112,315,886
KWH - STATION USE				XXXXXXXXX	467,568	1,341,966
KWH & KW GENERATED - STEAM		XXXXXXXXX	()	(318)		0
KWH & KW GENERATED - HYDRO		XXXXXXXXX		0	198,940	688,814
KWH & KW GENERATED - DIESEL		XXXXXXXXX	,	33,098	15,832,436	43,966,320
TOTAL KWH & KW GENERATED		XXXXXXXXX	,	32,780	16,031,376	44,655,134
TOTAL KWH & KW PURCHASED		XXXXXXXXX	,	29,390	25,230,561	69,002,718
PERCENTAGE OF KWH USED - N/C				XXXXXXXXX	0.61%	0.60%
PERCENTAGE OF KWH LOST-UNACCOUNTE					8.50%	4.90%
						XXXXXXXXXX
AVERAGE COST PER KWH SOLD						XXXXXXXXXX
						XXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD						XXXXXXXXXX
	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXXX

	NET REVENUES RECEIVED			GE KWH CUSTOMER	AVERAGE NET REVENUE PER KWH SOLD					
			SAN	<i>I</i> E MONTH		SAME MONTH		SAME MONTH		
ACCOUNT TITLE	THI	S MONTH	LA	ST YEAR	THIS MONTH	LAST YEAR	THIS MONTH	LA	ST YEAR	
RESIDENTIAL SALES "D"	\$	5,884,508	\$	5,168,977	514	479	\$ 0.3826737	\$	0.3629644	
GENERAL LIGHT & POWER "G"		2,075,557		1,681,963	1,136	976	0.3930026		0.3757144	
GENERAL LIGHT & POWER "J"		1,508,578		1,243,413	14,081	12,302	0.3656572		0.3449635	
LARGE POWER SALES "P"		2,971,035		2,410,523	77,662	71,310	0.3575314		0.3314061	
LARGE POWER SALES "L"		1,218,641		865,014	240,543	180,829	0.3377478		0.3416866	
IRRIGATION SALES		81,047		1,670	145,569	3,048	0.2783800		0.1826203	
PUBLIC ST. LIGHTING SALES "SL"		58,113		56,959	17	17	0.9127614		0.8871492	
TOTALS	\$ 1	3,797,479	\$ 1	1,428,518	957	836	\$ 0.3723303	\$	0.3549146	
MANUALISED, NO GLADOS	V 0.04	,,,,,,,,,,		,,,,,,,,,		V	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	1000	0000000	
KWH USED - NO CHARGE		XXXXXXX			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	XXXXXXXXX				
KWH LOST - UNACCOUNTED						XXXXXXXXX				
KWH - NET TO SYSTEM						XXXXXXXXX				
KWH - STATION USE						XXXXXXXXX				
KWH & KW GENERATED - STEAM						XXXXXXXXXX				
KWH & KW GENERATED - DIESEL										
TOTAL KWH & KW GENERATED						XXXXXXXXX				
TOTAL KWH & KW PURCHASED						XXXXXXXXX				
PERCENTAGE OF KWH USED - N/C						XXXXXXXXXX				
PERCENTAGE OF KWH LOST-UNACCOUNT										
AVEDAGE COST DED KIMIL SOLD						XXXXXXXXXX				
AVERAGE COST PER KWH SOLD		3,031,783				XXXXXXXXXX	•	\$	0.354453	
AVEDAGE NET INCOME ((A)) LOCUS						XXXXXXXXX				
AVERAGE NET INCOME/KWH SOLD	\$	765,696	\$,		XXXXXXXXX	•	\$	0.000461	
	XXX	XXXXXX	XXΣ	XXXXXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXX	XXXXXXX	

		ET REVENUE STOMER SAME MONTH	PERCENT (REVENUE I			
ACCOUNT TITLE	THIS MONTH		THIS MONTH	LAST YEAR		
DECIDENTIAL CALECUDI	¢ 407	ф 4 7 4	40.050/	45.000/		
RESIDENTIAL SALES "D" GENERAL LIGHT & POWER "G"	\$ 197 446	\$ 174 367	42.65% 15.04%	45.23% 14.72%		
GENERAL LIGHT & FOWER "J"	5.149	4.244	10.93%	10.88%		
LARGE POWER SALES "L"	27,767	23,633	21.53%	21.09%		
LARGE POWER SALES "P"	81,243	61.787	8.83%	7.57%		
IRRIGATION SALES	40.524	557	0.59%	0.01%		
PUBLIC ST. LIGHTING SALES "SL"	15	15	0.42%	0.50%		
ELECTRIC SERVICE TO EMPLOYEES	0	0	0.00%	0.00%		
TOTALS	\$ 356	\$ 297	100.00%	100.00%		

KWH USED - NO CHARGE	XXXXXXXXXX XXXXXXXXXXX	xxxxxxxxxx
KWH LOST - UNACCOUNTED	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
KWH - NET TO SYSTEM	XXXXXXXXXX XXXXXXXXXX XXXXXXXXX	XXXXXXXXXX
KWH - STATION USE	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - STEAM	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
KWH & KW GENERATED - DIESEL	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
TOTAL KWH & KW GENERATED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
TOTAL KWH & KW PURCHASED	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH USED - N/C	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
PERCENTAGE OF KWH LOST-UNACCOUNTED	XXXXXXXXXXX XXXXXXXXXXX XXXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
AVERAGE COST PER KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
AVERAGE NET INCOME/KWH SOLD	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX
	XXXXXXXXXX XXXXXXXXXXX XXXXXXXXXX	XXXXXXXXXX

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT MONTHLY STATISTICAL INFORMATION PAGE 6

	TOTALS FOR	THIS MO	NTH	ACCUMULA FOR T		
GENERATING STATION STATISTICS	FUEL OIL	DIESE	L OIL	FUEL OIL	DI	ESEL OIL
BARRELS OF OIL CONSUMED	None		28,316	None		78,941
AVE COST PER BBL OF OIL CONSUMED(\$)	N/A	\$	111.00	N/A	\$	104.88
TOTAL COST OF OIL CONSUMED(\$)	N/A	\$ 3,	143,067	N/A	\$	8,279,514
COST OF OIL PER KWH GENERATED(\$)	N/A	\$	0.19852	N/A	\$	0.18831
MONTH END PRICE PER BARREL(\$)	N/A	9	\$142.97			
	NON-					
EMPLOYEES AND PAYROLL	BARGAINING	BARGA	INING	<u>TOTAL</u>	YE/	AR TO DATE
TOTAL NUMBER OF EMPLOYEES	54	81	1	135		
TOTAL PAYROLL	n/a	n/	a	2,294,935		6,832,182
AMOUNT CHARGED TO PLANT	n/a	n/	a	382,290		1,073,899
AMOUNT CHARGED TO OTHER ACCTS	n/a	n/	a	52,149		173,455
AMOUNT CHARGED TO OPERATING EXPENSE	n/a	n/	a	1,860,496		5,584,828

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT TRANSMISSION & DISTRIBUTION PAGE 6A

DESCRIPTION:	FOR THIS HIGHER THAN 7.2 K.V.	7.2 K.V. AND LOWER	SAME PERIOR HIGHER THAN 7.2 K.V.	7.2 K.V. AND LOWER
TRANSMISSION SYSTEM LINE LENGTH-NUMBER OF MILES:				
33,000-69,000 VOLTS 3 PHASE PRIMARY	171.37		171.37	
DISTRIBUTION SYSTEM				
LINE LENGTH-NUMBER OF MILES:				
12,000 VOLTS 3 PHASE PRIMARY 12,000 VOLTS 1 PHASE PRIMARY 7,200 VOLTS 3 PHASE PRIMARY 7,200 VOLTS 1 PHASE PRIMARY 4,160 VOLTS 3 PHASE PRIMARY 4 WIRE 4,160 VOLTS 1 PHASE PRIMARY 3 WIRE 2,300 VOLTS 3 PHASE PRIMARY 2,300 VOLTS 1 PHASE PRIMARY 120/240 VOLTS 4,3,&2 WIRE SECONDARY ST. LIGHT SYSTEMS, MULTIPLE & SERIES		23.69 296.80 0.46 0.00 0.00 2.70 527.07 0.00	467.38 31.69	23.69 294.71 0.46 0.00 0.00 2.70 525.87 0.00

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ASSETS AND OTHER DEBITS PAGE 7

		Audited Dec-21 BALANCE AT CLOSE OF LAST YEAR	Mar-22 AT CLOSE OF THIS MONTH	Mar-21 SAME PERIOD LAST YEAR	D	NCREASE/ DECREASE JRING YEAR
101 108	UTILITY PLANT IN SERVICE ACCUM. PROV. FOR DEPRECIATION UTILITY PLANT LESS RESERVES	\$ 522,496,852 325,718,580 196,778,272	\$ 521,849,077 327,881,429 193,967,648	\$ 513,409,887 318,032,714 195,377,173	\$	(647,775) 2,162,849 (2,810,624)
107 109	CONSTRUCTION WORK IN PROGRESS OTHER UTILITY PLANT ADJUSTMENTS TOTAL UTILITY PLANT LESS RESERVES	\$ 11,830,945 54,852,453 263,461,671	\$ 14,057,141 54,852,453 262,877,243	\$ 8,310,827 54,852,453 258,540,453	\$	2,226,196
121 122 123 123	NON-UTILITY PROPERTY DEPRECIATION OF NON-UTILITY PLANT INVESTMENT IN KRS1 / KRS2H INVEST IN ASSOC ORG - PAT CAP TOTAL OTHER PROPERTY & INVESTMENTS	\$ 25,966,145 2,529,942 28,496,087	\$ 25,652,062 2,500,776 28,152,838	\$ 27,543,354 2,468,736 30,012,090	\$	(314,082) (29,167) (343,249)
131 134 135 136 142 143 144 151 154 165 171 173	CASH SPECIAL DEPOSITS WORKING FUNDS TEMPORARY INVESTMENTS CUSTOMER ACCOUNTS RECEIVABLE OTHER ACCOUNTS RECEIVABLE ACCUM. PROV. FOR UNCOLLECTIBLES-CR. FUEL STOCK MATERIALS AND SUPPLIES-UTILITY PREPAYMENTS INTEREST AND DIVIDEND RECEIVABLE ACCRUED UTILITY REVENUE TOTAL CURRENT AND ACCRUED ASSETS	\$ 8,372,502 393 23,000 19,138,407 11,569,706 601,395 (569,999) 1,681,328 17,378,619 2,670,513 11,287 8,871,472 69,748,624	\$ 7,884,759 (14,403) 23,000 19,139,453 10,237,399 662,856 (540,274) 1,927,790 16,734,055 2,218,806 8,620 8,362,699 66,644,760	\$ 9,421,574 (8,083) 23,000 19,134,222 10,007,588 446,815 (1,106,341) 1,302,814 15,369,777 1,364,603 3,122 6,959,354 62,918,444	\$	(487,743) (14,797) - 1,046 (1,332,307) 61,461 29,725 246,462 (644,564) (451,707) (2,667) (508,772) (3,103,865)
181 182 183 184 186	UNAMORTIZED DEBT DISCOUNT & EXP. REGULATORY ASSETS PRELIMINARY SURVEY & INVESTIGATION CLEARING ACCOUNTS OTHER DEFERRED DEBITS TOTAL DEFERRED DEBITS	\$ 22,709,936 10,592,886 - 120,650 33,423,472	\$ 22,546,720 10,685,447 (242,582) 179,049 33,168,634	\$ 19,573,094 9,433,792 (28,324) 341,314 29,319,877		(163,216) 92,561 (242,582) 58,400 (254,838)
	TOTAL ASSETS AND OTHER DEBITS	\$ 395,129,854	\$ 390,843,475	\$ 380,790,864	\$	(4,286,379)

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT LIABILITIES AND OTHER CREDITS PAGE 8 March 2022

		_	Audited Dec-21 BALANCE AT CLOSE OF LAST YEAR	Mar-22 AT CLOSE OF THIS <u>MONTH</u>	Mar-21 SAME PERIOD <u>LAST YEAR</u>	(D	NCREASE/ ECREASE) IRING YEAR
201 201 215 217 200	PATRONAGE CAPITAL OPERATING MARGINS-CURRENT YEAR OTHER MARGINS AND EQUITIES RETIRED CAPITAL CREDITS MEMBERSHIP FEES	\$	125,263,400 \$ 8,296,852 (864,936) 1,048,231 583	133,546,230 \$ (644,740) (864,936) 1,053,375 587	276,107 (1,028,145) 996,587 569		8,282,830 (8,941,593) - 5,143 4
224	TOTAL MARGINS & EQUITIES LONG TERM DEBT - RUS	\$	133,744,131 \$ 109,711,186	133,090,516 \$ 116,088,734	108,112,016	\$	(653,615) 6,377,547
224	LONG TERM DEBT - CFC TOTAL LONG TERM DEBT	\$	103,483,244 213,194,431 \$	101,870,872 217,959,606 \$, ,	\$	(1,612,372) 4,765,175
228	ACC. PROVISION FOR PENSION & BENEFITS TOTAL OTHER NONCURRENT LIABILITIES	\$	(214,503) (214,503) \$	(275,639) (275,639) \$	(77,492) (77,492)	\$	(61,136) (61,136)
223 231 232	CURRENT PORTION OF LONG TERM DEBT NOTES PAYABLE ACCOUNTS PAYABLE		13,911,273 - 9,554,308	13,911,273 - 5,803,589	13,576,038 - 4,984,279		- (3,750,719)
235 236	CUSTOMER DEPOSITS TAXES ACCRUED		1,367,394 7,426,175	1,434,591 4,607,302	1,425,963 3,487,055		67,196 (2,818,873)
237 238 241	INTEREST ACCRUED PATRONAGE CAPITAL PAYABLE TAX COLLECTIONS PAYABLE		876,836 34,991 (0)	58,302 34,991 (0)	72,969 668		(818,534) - -
242	MISC. CURRENT & ACCRUED LIABILITIES TOTAL CURRENT & ACCRUED LIABILITIES	\$	3,946,199 37,117,177 \$	2,915,382 28,765,430 \$	2,628,013 26,174,985	\$	(1,030,817) (8,351,747)
224.18 252 253 254	RUS REDLG GRANT CUSTOMER ADVANCES FOR CONSTRUCTION OTHER DEFERRED CREDITS REGULATORY LIABILITY		1,895,319 5,249,453 3,924,715 219,132	1,895,319 5,482,112 3,780,064 146,067	1,895,319 3,936,043 5,109,482 438,327		232,659 (144,650) (73,065)
	TOTAL DEFERRED CREDITS TOTAL LIABILITIES AND OTHER CREDITS	\$ \$	11,288,619 \$ 395,129,854 \$	11,303,562 \$ 390,843,475 \$			14,944 (4,286,379)

KAUAI ISLAND UTILITY COOPERATIVE MONTHLY P. U. C. REPORT ANALYSIS OF UTILITY PLANT PAGE 9

	ACCOUNT TITLE: UTILITY PLANT IN SERVICE:		Audited BALANCE AT CLOSE OF LAST YEAR		AT CLOSE OF THIS MONTH		SAME PERIOD <u>LAST YEAR</u>	D	NCREASE/ DECREASE DRING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT	\$	27,339,627 6,814,256 127,398,066 93,013,113 219,833,025 48,098,765		27,339,627 6,814,256 127,401,041 93,087,405 218,870,343 48,336,406		27,415,789 5,922,604 126,904,230 91,528,578 215,177,869 46,460,817		2,975 74,292 (962,682) 237,641
444	UTILITY PLANT IN SERVICE	\$	522,496,852	\$	521,849,077	\$	513,409,887	\$	(647,775)
114	UTILITY PLANT ACQ ADJUSTMENT	•	54,852,453	•	54,852,453	•	54,852,453	•	(0.47.775)
101	TOTAL UTILITY PLANT IN SERVICE	\$	577,349,305	\$	576,701,530	\$	568,262,340	\$	(647,775)
107	CONSTRUCTION WORK IN PROGRESS	\$	11,830,945	\$	14,057,141	\$	8,310,827	\$	2,226,196
	TOTAL UTILITY PLANT	\$	589,180,250	\$	590,758,672	\$	576,573,167	\$	1,578,421
	ACCOUNT TITLE: RESERVES:		BALANCE AT CLOSE OF LAST YEAR		AT CLOSE OF THIS <u>MONTH</u>		SAME PERIOD LAST YEAR	D	NCREASE/ ECREASE IRING YEAR
310-316 330-336 340-346 350-356 360-373 389-398	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT	\$	19,026,428 1,366,812 69,700,723 52,799,702 107,650,284 27,574,286 6,721,980 42,053,054		OF THIS MONTH 19,168,111 1,430,736 70,101,325 53,210,810 107,852,738 27,996,101 6,795,045 42,601,600		PERIOD LAST YEAR 18,653,913 1,203,780 68,303,989 55,318,682 101,992,010 26,640,912 6,185,669 40,407,418	\$	141,683 63,924 400,602 411,108 202,454 421,815 73,065 548,546
330-336 340-346 350-356 360-373 389-398 115 108	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT	\$	19,026,428 1,366,812 69,700,723 52,799,702 107,650,284 27,574,286 6,721,980 42,053,054 326,893,270	\$	OF THIS MONTH 19,168,111 1,430,736 70,101,325 53,210,810 107,852,738 27,996,101 6,795,045 42,601,600 329,156,466	\$	PERIOD LAST YEAR 18,653,913 1,203,780 68,303,989 55,318,682 101,992,010 26,640,912 6,185,669 40,407,418 318,706,372	\$ \$	141,683 63,924 400,602 411,108 202,454 421,815 73,065 548,546 2,263,197
330-336 340-346 350-356 360-373 389-398	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT		19,026,428 1,366,812 69,700,723 52,799,702 107,650,284 27,574,286 6,721,980 42,053,054	\$	OF THIS MONTH 19,168,111 1,430,736 70,101,325 53,210,810 107,852,738 27,996,101 6,795,045 42,601,600	\$	PERIOD LAST YEAR 18,653,913 1,203,780 68,303,989 55,318,682 101,992,010 26,640,912 6,185,669 40,407,418	\$ \$	141,683 63,924 400,602 411,108 202,454 421,815 73,065 548,546
330-336 340-346 350-356 360-373 389-398 115 108	RESERVES: STEAM PRODUCTION HYDRAULIC PRODUCTION OTHER PRODUCTION TRANSMISSION PLANT DISTRIBUTION PLANT GENERAL PLANT UNCLASSIFIED PLANT UTILITY PLANT ACQ ADJUSTMENT TOTAL RESERVE FOR DEPR. & AMORT	\$	19,026,428 1,366,812 69,700,723 52,799,702 107,650,284 27,574,286 6,721,980 42,053,054 326,893,270	\$	OF THIS MONTH 19,168,111 1,430,736 70,101,325 53,210,810 107,852,738 27,996,101 6,795,045 42,601,600 329,156,466	\$	PERIOD LAST YEAR 18,653,913 1,203,780 68,303,989 55,318,682 101,992,010 26,640,912 6,185,669 40,407,418 318,706,372	\$ \$	141,683 63,924 400,602 411,108 202,454 421,815 73,065 548,546 2,263,197

KAUAI ISLAND UTILITY COOPERATIVE SUMMARY OF ELECTRIC ENERGY SOLD MONTHLY P. U. C. REPORT, Page 10

March 2022

RATE SCHEDULE	SYMBOL	KWH SOLD	NUMBER OF CUSTOMERS	AVE. USE/ CUSTOMER	<u>F</u>	TOTAL REVENUES		ENERGY CLAUSE DJUSTMENT	<u>F</u>	BASE REVENUES	AVERAGE EFFECTIVE RATE/KWH	AVERAGE BASE <u>RATE/KWH</u>
RESIDENTIAL EMPLOYEES	D	15,377,350	29,895	514 -	\$	5,884,508	\$	210,010	\$	5,674,497	0.382674	0.3690166
TOTAL RESIDENTIAL		15,377,350	29,895	514	\$	5,884,508	\$	210,010	\$	5,674,497	0.382674	0.3690166
GENERAL LIGHT AND POWER GENERAL LIGHT AND POWER	G J	5,281,281 4,125,661	4,651 293	1,136 14,081		2,075,557 1,508,578		70,811 55,205		2,004,747 1,453,372	0.393003 0.365657	0.3795948 0.3522762
LARGE POWER LARGE POWER	P L	8,309,857 3,608,140	107 15	77,662 240,543		2,971,035 1,218,641		123,889 50,721	\$ \$	2,847,146 1,167,921	0.357531 0.337748	0.3426227 0.3236905
IRRIGATION		291,138	2	145,569	\$	81,047	\$	-	\$	81,047	0.278380	0.2783800
STREET LIGHTING	SL	63,667	3,772	17	\$	58,113	\$	886	\$	57,226	0.912761	0.8988393
GRAND TOTAL		37,057,094	38,735	957	\$	13,797,479	\$	511,522	\$	13,285,956	0.372330	0.3585267
TOTAL LAST MONTH		32,889,373	38,710	850	\$	12,335,334	\$	231,473	\$	12,103,861	0.375055	0.3680174
INCREASE - AMOUNT					\$	1,462,145	\$	280,049	\$	1,182,095		
INCREASE - PERCENT						11.85%	J	120.99%		9.77%		
TOTAL SAME MONTH LAST YEAR		32,200,757	38,515	836	\$	11,428,518	\$	(182,197)	\$	11,610,715	0.354915	0.3605727
INCREASE - AMOUNT					\$	2,368,961	\$	693,719	\$	1,675,242		
INCREASE - PERCENT						20.73%	ı	-380.75%		14.43%		

N/C KWH TO COMPANY 249,494

KAUAI ISLAND UTILITY COOPERATIVE TIMES INTEREST EARNED RATIO (T.I.E.R.) MONTHLY P.U.C. REPORT, PAGE 11 FOR THE PERIOD ENDING MARCH 31, 2022

	YTD Mar-2022	Source of Data	Last 12 Months nding March-2022	Source of Data
Net Margins	\$ (644,740)	Page 1	\$ 7,360,015	Page 2
Interest Expense on LTD				
Add: Interest on Long-term Debt (RUS/CFC)	1,621,563		6,589,937	
Interest on Capital Lease	n/a		n/a	
Interest on Other financing	 n/a		n/a	_
Total long-term Debt Interest Expense	\$ 1,621,563	Page 1	\$ 6,589,937	Page 2
Calculation of TIER Ratio (YTD)				
Net Margins (+) LTD Interest Expense	\$ 976,822		\$ 13,949,951	
divided by LTD Interest Expense	 1,621,563		6,589,937	_
Times Interest Earned Ratio (TIER)	0.60		2.12	

Calculation of Equity Ratio:	As of 3/31/2022	
Patronage Capital and Members' Equities Total Assets	133,090,516 390,843,475	Page 8, Monthly PUC Report Page 7, Monthly PUC Report
Equity to Assets Ratio (Percent)	34.05%	